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OPCOM
REMIT Implementation

Agenda
REMIT WORKSHOP
21-28 July 2015, 10:00 – 12:00 / 15:00 – 17:00 EET

- A brief introduction to legal framework of reporting

- Process followed by OPCOM to be registered as Registered Reporting Mechanism(RRM) by ACER

- Frequently Asked Questions and Answers

- Services offered by OPCOM

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Part 1
A brief introduction to legal framework of reporting

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A brief introduction to legal framework of reporting (1)
Why, who and what to report?

In December 2011, the EU adopted a dedicated market integrity and transparency regulation for the gas and electricity wholesale markets with an EU-wide monitoring scheme: Regulation (EU) No 1227/2011 on wholesale energy market integrity and transparency (REMIT). REMIT introduces a sector-specific framework for the monitoring of European wholesale energy markets, with the objective of detecting and deterring market manipulation.

For the purpose of market monitoring, Article 8(1) of REMIT imposes an obligation on market participants, or third parties or authorities acting on their behalf, to provide the Agency with a record of wholesale energy market transactions, including orders to trade ('trade data').

Pursuant to Article 2 of the Implementing Acts:

- 'standard contract' means a contract concerning a wholesale energy product admitted to trading at an organised market place, irrespective of whether or not the transaction actually takes place on that market place;

- 'non-standard contract' means a contract concerning any wholesale energy product that is not a standard contract;

- 'organised market place' or 'organised market' means:

  a) a multilateral system, which brings together or facilitates the bringing together of multiple third party buying and selling interests in wholesale energy products in a way that results in a contract,

  b) any other system or facility in which multiple third-party buying and selling interests in wholesale energy products are able to interact in a way that results in a contract.

> **Regulation (EU) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency**
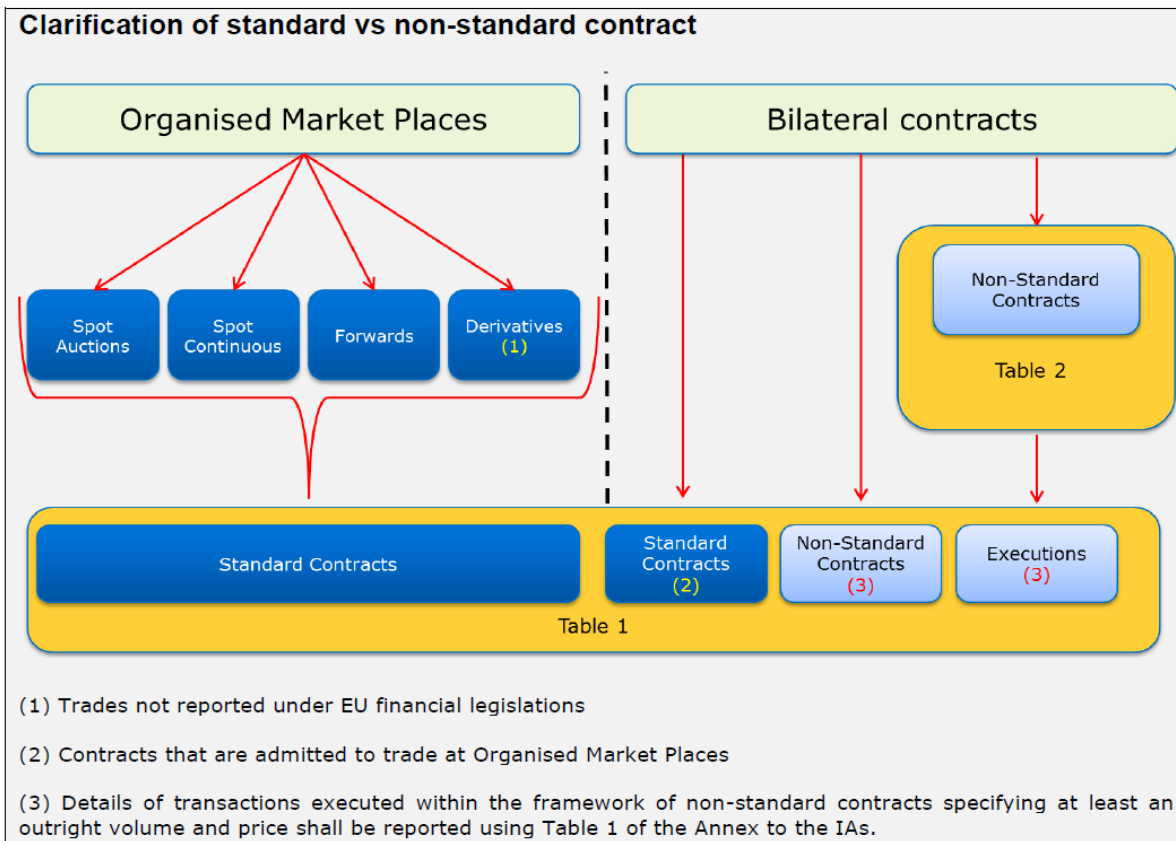
> **COMMISSION IMPLEMENTING REGULATION (EU) No 1348/2014 of 17 December 2014 on data reporting implementing Article 8(2) and Article 8(6) of Regulation (EU) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency**

Note: excerpt from TRUM and MoP (ACER documents)

4

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A brief introduction to legal framework of reporting (2)

Standard Contracts are to be reported by Organised Market Places

The Implementing Acts suggest that any contract admitted to trading at an organised market place is a standard contract. Furthermore, if the same contract is traded outside the organised market place, this shall be considered a standard contract.

Article 8 of REMIT also stipulates that the Commission, by means of **Implementing Acts, shall define the list of contracts to be reported**, the timing and form reporting and who should report transactions.

Clarification of standard vs non-standard contract

Organised Market Places → Spot Auctions, Spot Continuous, Forwards, Derivatives (1)

Bilateral contracts → Non-Standard Contracts — Table 2

Standard Contracts | Standard Contracts (2) | Non-Standard Contracts (3) | Executions (3) — Table 1

(1) Trades not reported under EU financial legislations

(2) Contracts that are admitted to trade at Organised Market Places

(3) Details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price shall be reported using Table 1 of the Annex to the IAs.

a) Details of standard contracts, including orders to trade, shall be reported no later than on the working day following the conclusion of the contract or the placement of the order. Any modification or the termination of the concluded contract or the order placed shall be reported no later than the working day following the modification or termination;

Note: excerpt from TRUM (ACER document)

Part 2
Process followed by OPCOM to be registered as Registered Reporting Mechanism(RRM) by ACER

Is OPCOM included in the List of Organised Market Places published by ACER?

In order to facilitate reporting, the Agency has drawn up a list of organised market places which the Agency will keep up to date.

The list will enable market participants to identify relevant organised market places as reporting channels for transaction reporting. It will also facilitate organised market places' submission of identifying reference data for each wholesale energy product, which the organised market places admit to trading, in order to assist the Agency to comply with its obligation to draw up and maintain a public list of standard contracts.

Starting with 08/01/2015

We are here

		Organised Market Place Type	Organised Market Place Name	Organised Market Place ID			Count Code
				MIC	LEI	ACER CODE	
	42	Energy Exchange	Nord Pool Spot AS	NOPS			NO
		Other Organised Market Place	OMEL Diversificación, S.A.U.				ES
		Energy Exchange	OMIP - Pólo Português, S.G.M.R., S.A.	OMIP	529900NIA9TL7Q1I4639		PT
		Energy Exchange	OMI-Polo Español S.A, OMIE	OMIE			ES
		Energy Exchange	Organizátor krátkodobého trhu s elektrinou, OKTE, a.s				SK
5		Energy Broker platform	OTCex SA		969500UN3VAQBT5IME82		FR
52		Energy Exchange	PEGAS				FR
53	4	Energy Exchange	Polish Power Exchange, POLPX	PLPX			PL
54	50	Energy Exchange	Power Exchange Central Europe, PXE a.s.	XPXE	3157006COUQSF6YE4X10		CZ
55	51	Energy Exchange	Powernext S.A.	XPOW			FR
56	52	Other Organised Market Place	PRISMA European Capacity Platform GmbH				DE
57	53	Energy Exchange	Romanian gas ans electricity market operator, OPCOM S.A.	XRPM			RO
58	54	Energy Broker platform	Shard Capital Partners LLP		213800F19DFL9NQ7YL21		GB
59	55	Energy Exchange	Single Electricity Market Operator, SEMO				GB/IE
60	56	Energy Broker platform	SPX, s.r.o.	SPXE	097900BFDY0000023584		SK
61	57	Energy Broker platform	Svensk Kraftmäkling, SKM		549300MB1I00PC3H9U60		SE
62	58	Energy Broker platform	Tradition Financial Services Ltd	TFSG			GB
63	59	Energy Broker platform	TFS Derivatives Ltd		549300WXUYR1CMLDQF25		GB
64	60	Energy Broker platform	Tradition (Dubai) Ltd		5493003UX5NBQP441N14		WORLD
65	61	Energy Broker platform	Tradition Italia SRL		5493008JBMHYBQF20E29		IT
66	62	Energy Broker platform	Tradition Financial Services (trading name for Finacor ...		529900DO37V41G8ED919		DE

ACER List of Organised Market Places*

List of OMPs

Is the contracts traded on OPCOM markets included in the List of Standard Contracts published by ACER?

ACER draw up and publish the list of standard contracts and update the list in a timely matter. Until the starting of the reporting phase on 7 October 2015, the list of standard contracts will be updated on a monthly basis. After this date, the list will be updated on a daily basis.

The purpose of the list of standard contracts is to specify the supply contract types for which the standard reporting form is applicable. The of the list of standard contract intention to assign unique identifiers contracts listed, nor will the information collected be used for matching against the transaction reports. The only purpose of the public list of standard contracts is to display the characteristics of each contract type for which the standard reporting form is applicable.

For the time being, the updates of the list shall be submitted via email using the provided Excel template. The XML schema is also available. The schema is to be used at a later stage to enable automated data flow from and to ACER, organised market places and interested stakeholders.

Starting with 17/03/2015

Contracts are here

Contract_Name	Delivery Zone	Energy Commodity Type	Contract Type	Load Type	Organised market place ID-type	Organised market place ID	Full name of the organised market place	Type of organised market place
Day_Ahead	10YRO-TEL------P	EL	AU	SH	ACE	B0000117H.RO	Romanian_gas_and_electricity_market_	EXC
Day_Ahead	10YRO-TEL------P	EL	AU	BH	ACE	B0000117H.RO	Romanian_gas_and_electricity_market_	EXC
Intraday	10YRO-TEL------P	EL	CO	SH	ACE	B0000117H.RO	Romanian_gas_and_electricity_market_	EXC
CM_OTC_Day_Base	10YRO-TEL------P	EL	FW	BL	ACE	B0000117H.RO	Romanian_gas_and_electricity_market_	EXC
CM_OTC_Day_Peak	10YRO-TEL------P	EL	FW	PL	ACE	B0000117H.RO	Romanian_gas_and_electricity_market_	EXC
_Off_Peak	10YRO-TEL------P	EL	FW	OP	ACE	B0000117H.RO	Romanian_gas_and_electricity_market_	EXC
_ekend_Base	10YRO-TEL------P	EL	FW	BL	ACE	B0000117H.RO	Romanian_gas_and_electricity_market_	EXC
_Peak	10YRO-TEL------P	EL	FW	PL	ACE	B0000117H.RO	Romanian_gas_and_electricity_market_	EXC
_Off_Peak								
_Month_Base								
CM_OTC_Month_Peak								
CM_OTC_Month_Off_Peak								
CM_OTC_Quarter_Base								
CM_OTC_Quarter_Peak								
CM_OTC_Quarter_Off_Peak								
CM_OTC_Half_year_Base								
CM_OTC_Half_year_Peak								

```xml
REMITArticle3_V1.xsd - Notepad
File Edit Format View Help
<?xml version="1.0" encoding="utf-8"?>
<xs:schema xmlns:xs="http://www.w3.org/2001/XMLSchema" xmlns:ra3="http://www.acer.europa.eu/REMIT/REMITArticle3_V1.
    <xs:element name="REMITArticle3">
        <xs:complexType>
            <xs:sequence>
                <xs:element name="article3" type="ra3:contract" minOccurs="1" maxOccurs="unbounded'
            </xs:sequence>
        </xs:complexType>
    </xs:element>
    <xs:complexType name="contract">
        <xs:sequence>
            <xs:element name="contractName" type="ra3:contractNameType" minOccurs="1" maxOccurs="1"/>
            <xs:element name="deliveryZone" type="ra3:eic" minOccurs="1" maxOccurs="1"/>
            <xs:element name="energyCommodity" type="ra3:energyCommodityType" minOccurs="1" maxOccurs='
            <xs:element name="contractType" type="ra3:contractTypeType" minOccurs="1" maxOccurs="unboun
            <xs:element name="contractSubject" type="ra3:contractSubject" minOccurs="1" maxOccurs="1"/>
            <xs:element name="organisedMarketPlace" type="ra3:organisedMarketPlaceType" minOccurs="1" m
            <xs:element name="fullName" type="ra3:fullNameType" minOccurs="1" maxOccurs="1"/>
            <xs:element name="typeOfMarketPlace" type="ra3:typeOfMarketPlaceType" minOccurs="1" maxOccu
        </xs:sequence>
    </xs:complexType>
    <xs:complexType name="contractSubject">
        <xs:choice minOccurs="1" maxOccurs="1">
```

2. **Registration of a third party as a RRM**[13]

To start the registration of a third party as a RRM insert the following URL in your browser:

https://www.acer-remit.eu/ceredp

Then click on the button "**Start RRM Registration**", as depicted in the following picture:

RRM Registration

Welcome to the Data Collection Interface System for Registered Reporting Mechanism

Start RRM registration
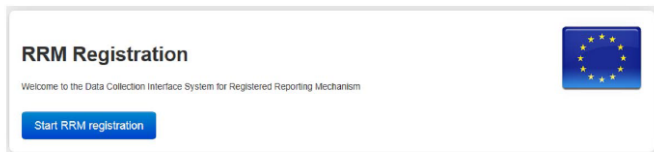
Figure 1: Third Party RRM Registration

Section 1: Information related to the reporting entity company

Delegated Party and other Reporting Entity Information (Registration Format Section 1)

Name *
Person Type *
Country *
Address *
City *
Postal Code *
VAT Number *
EIC
BIC
LEI
GSI
Interop. Code
Trade Register
Website
Date of validity *

Back   Reset   Next
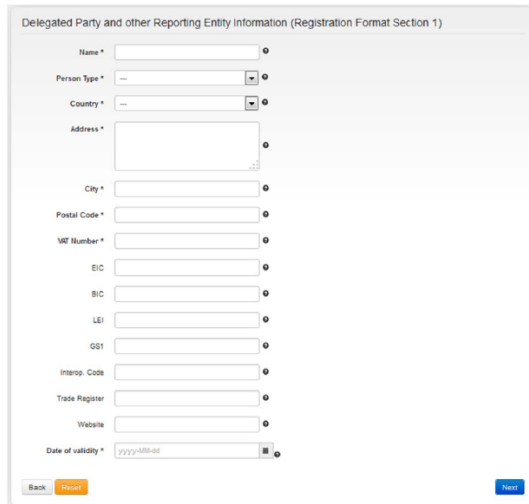
Figure 2: Third Party Registration Section 1

Enter at least all mandatory fields and then click the "**Next**" button; please note that even if some fields are optional (e.g. EIC, BIC, LEI, GSI1) they have to be filled if the information is available.

Note: excerpt from RRM Requirements (ACER document)

Section 2: Information related to the Contact for Communications

Related People (Registration Format Section 2)

Role   Contact for communications
Role Details *
First Name *
Surname *
Address *
City *
Postal Code *
Email *
Retype E-mail *
Phone *
Fax
Date of validity *   yyyy-MM-dd

Back   Reset   Submit

Figure 3: Third Party Registration Section 2

Enter at least all mandatory fields and then click the "**Submit**" button;

For security reasons you may be asked to enter a CAPTCHA code as depicted in the following picture:

After submitting Section 2 the following message will be displayed:

Result

Your registration request has been submitted to the Agency for the Cooperation of Energy Regulators, you will receive an email at the end of the evaluation process.

Figure 5: Third Party Registration Submission message

After submitting the registration information the Agency will be informed about your request to register as a RRM and will start with the process of evaluation of the request.

How to know if registration of OPCOM as RRM is successful?
Step 2 – Written application and Power of Attorney

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of Energy Regulators

RRM APPLICATION FORM

Date of application

Corporate name of the entity requesting registration as RRM

Web-site and core business

Legal address

Name of the person assuming the responsibility of the application as RRM Administrator
as empowered in the Power of Attorney

Contact details of the person assuming the responsibility of the application

Name of the person responsible for the compliance of the RRM

Contact details of the person(s) responsible for the compliance of the RRM

Data type for which the requesting entity is applying to be registered
- Select -

Model Power of Attorney ("PoA")

This model contains the basic information which should be included for registration purposes. It may be adapted to the specific circumstances of the case.

[COMPANY LETTERHEAD]

Power of Attorney

[COMPANY NAME], **[COMPANY ADDRESS]**, requesting registration as a Registered Reporting Mechanism (RRM), in accordance with Commission Implementing Regulation (EU) No. 1348/2014[1], duly represented by **[NAME AND FUNCTION OF PERSON OF THE COMPANY AUTHORIZED TO SIGN THE PoA]** hereby confers full power of attorney on **[NAME, SURNAME AND THE LEGAL RELATIONSHIP WITH THE COMPANY]**, established at **[ADDRESS, PHONE NUMBER, EMAIL ADDRESS]** for the purpose of acting in the name of **[COMPANY NAME]** and on its behalf for the purpose of carrying out all acts related to the functions of a RRM Administrator.

Signed the **[DATE]** in **[PLACE]**

[NAME AND FUNCTION OF PERSON OF THE COMPANY AUTHORIZED TO SIGN]

duly authorized to sign on behalf of **[COMPANY NAME]**

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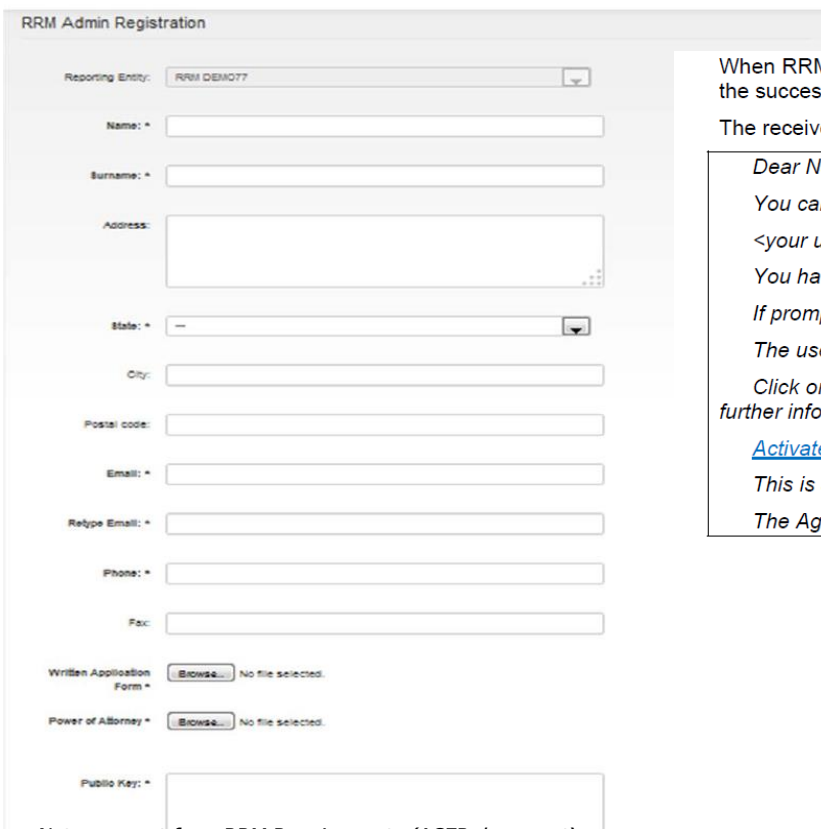
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How to know if registration of OPCOM as RRM is successful?
Step 3 – Creation of the RRM Administrator User Account ✔

4. Registration acknowledgement and creation of RRM Administrator account

After the Agency has verified that your registration request meets the requirements to become an RRM, the Contact for Communications will receive an email[16] with further instructions on how to proceed with the registration process. The email will include a link to access the next stage of the registration process. The next step will be to create a RRM Administrator user account as depicted below:

RRM Admin Registration

Reporting Entity: RRM DEMO77
Name: *
Surname: *
Address:
State: * —
City:
Postal code:
Email: *
Retype Email: *
Phone: *
Fax:
Written Application Form * [Browse...] No file selected.
Power of Attorney * [Browse...] No file selected.
Public Key: *

When RRM Administrator account registration is approved by ACER, an email is sent confirming the successful registration; it contains a link to the account activation page.

The received message has the format below:

> *Dear Name Surname,*
>
> *You can now login to ARIS DCI with the following username:*
>
> *<your user name account>*
>
> *You have been associated with <Company Name>*
>
> *If prompted for a Company ID use the following: <CompanyID>*
>
> *The user role is RRM Admin*
>
> *Click on the following link to activate your account, consider you might be required to provide further information (e.g. initial password, etc.)*
>
> *Activate account*
>
> *This is an automatically generated email. Please do not reply to this message.*
>
> *The Agency for the Cooperation of Energy Regulators*

Note: excerpt from RRM Requirements (ACER document)

How to know if registration of OPCOM as RRM is successful?
Step 4 – Account Activation and obtaining the Certificate from the Agency

5. Account Activation

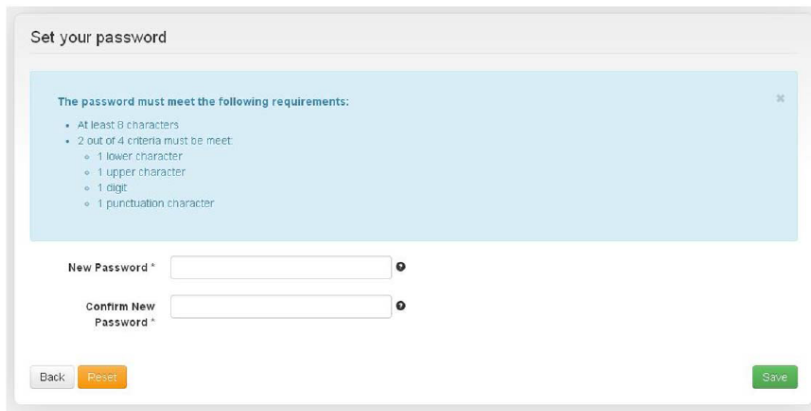After clicking on the Activation link, the RRM Admin user is prompted to enter his password.

Set your password

The password must meet the following requirements:
- At least 8 characters
- 2 out of 4 criteria must be meet:
  - 1 lower character
  - 1 upper character
  - 1 digit
  - 1 punctuation character

New Password *

Confirm New Password *

Back   Reset   Save

Figure 8: Account Activation Password Setting

ACER - PO.pdf form (for physical users manually interacting with the system)

Application for obtaining a Normalized Digital Certificate

ACER   for Legal Entities

The application contains all data on the legal entity and the certificate holders required for issuing a normalized digital certificate. Only those data that are included in the certificate itself will be published, in accordance with the Policy of POŠTA®CA on normalized digital certificates. All other data which are not included in the certificate and consequently not published will be kept as strictly confidential and will not be used for other purposes not previously agreed upon.

1 LEGAL ENTITY

Organization:	
Address:	
Postal Code:	City:
Country:	

2 CERTIFICATE HOLDER

Name:	Surname:
Date of birth:	Revokation password:
E-mail:	Mobile number:

By signing I agree that the certificate service provider POŠTA®CA shall process, use and permanently store the data from this requisition in accordance with the Electronic Commerce and Electronic Signature Act - Zakon o elektronskem poslovanju in elektronskem podpisu (Official Gazette of the Republic of Slovenia (Uradni list Republike Slovenije) no. 57/2000, 25/2004 and 98/2004) and in accordance with the Personal Data Protection Act - Zakon o varstvu osebnih podatkov (OGRS no. 86/2004), for the purposes of electronic operations in accordance with the current Policy of the certificate service provider POŠTA®CA.

Place and Date: _____   Signature: _____

(To be completed by the applications service of the Certificate Authority)

Date: _____   Signature: _____

Note: excerpt from RRM Requirements (ACER document)

How to know if registration of OPCOM as RRM is successful?

Step 5 – Access to the "Technical Specifications for Registered Reporting Mechanisms"

6.2.2   Technical Specifications

Once the Agency has verified the identity of the applicant, the latter will be asked to electronically sign a non-disclosure declaration ('NDA'). This will allow the applicant to receive a copy of the "Technical Specifications for Registered Reporting Mechanisms". This document describes the technical specification of data exchange interfaces as well as the relevant processes for data submission into detail, including additional details related to information security measures that RRMs will have to comply with.

Applicants should carefully review the technical specifications document before considering whether to proceed further with the registration process.

XML Schema Definition

OPCOM will report as RRM via GUI
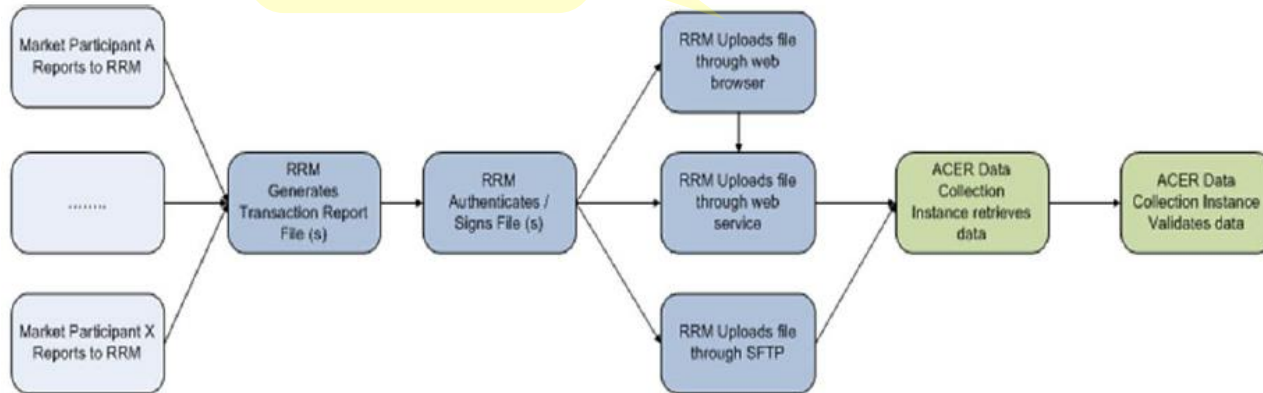
OPCOM will report as RRM using XML schema for standard contracts

V.I   XML schema for standard contracts

standard contract schema.zip

Note: excerpt from RRM Requirements (ACER document)

How to know if registration of OPCOM as RRM is successful?
Step 6 – Attestation

OPCOM submitted the relevant documentation proving compliance with the requirements

Note: excerpt from RRM Requirements (ACER document)

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Is OPCOM included in the List of pre-registered RRMs published by ACER?

Starting with 19/06/2015

For reasons of operational reliability the Agency considers it necessary and appropriate that the reporting of records of transactions, including orders to trade, is performed through Registered Reporting Mechanisms (RRMs). The Agency has developed requirements to ensure the uniform reporting of both trade and fundamental data, which are to:

a) ensure the security, confidentiality and completeness of information,

b) enable the identification and correction of errors in data reports,

c) enable the authentication of the source of information,

d) ensure business continuity.

The Agency will assess whether reporting parties comply with the requirements.

ACER has published a list of pre-registered third party RRM applicants for the first phase of reporting which are in the final registration stages.

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of Energy Regulators

List of pre-registered RRMs

No	COMPANY
1	Abide Financial Limited
2	APX Commodities Ltd
3	APX Power B.V.
4	Belpex SA
5	CEEGEX Ltd.
6	CME Trade Repository Limited
7	EFETnet B.V.
8	ENTSO-E
9	ENTSOG
10	EPEX SPOT SE
11	European Energy Exchange AG
12	EXAA Abwicklungsstelle für Energieprodukte AG
13	Gestore dei Mercati Energetici spa (GME)
14	HUPX Ltd.
15	ICE Trade Vault Europe Limited
16	Kaasupörssi Oy
17	Keler Ltd.
18	LAGIE S.A.
19	NASDAQ OMX Broker Services AB
20	Nord Pool Spot AS
21	OKTE, a.s.
22	OMIP - Pólo Português, S.G.M.R., S.A.
23	OMI-Polo Español S.A. (OMIE)
	OTE, a.s.
	Polish Power Exchange (POLPX)
	REGIS-TR, S.A.
	Romanian gas and electricity market operator, OPCOM S.A.
28	SEEBURGER AG
29	Solien, s.r.o.
30	Trayport
31	Webware Internet Solutions GmbH

We are here

Note: excerpt from RRM Requirements (ACER document)

How to know if registration of OPCOM as RRM is successful?
Step 7 – Testing

6.2.4 Testing

Following the attestation phase, the applicant will be given permission to access the ARIS testing environment. The applicant will be required to report in the ARIS testing environment the same kind of data it wishes to report as a RRM via the interface(s) it wishes to use.

Following a request for testing by the applicant, the Agency may allocate time-slots for testing to different applicants. Priority will be given to those applicants that have to report data nine months after the entry into force of the REMIT Implementing Acts.

The Agency will set a criterion for success/failure of the particular test. The detailed description of the test and the success criteria is available in the "Technical Specifications for Registered Reporting Mechanisms". Shall an applicant fail to successfully complete the testing, it will have to repeat the particular tests. The timeframe for additional testing may be subject to prior approval by the Agency. A maximum of three (3) trials will be possible and if the testing is still not successful the Agency may reject the application to register as a RRM. Only those applicants that successfully complete the testing will be admitted to the following phase and will be enabled to complete the registration process.

The RRM will be required to perform a minimum of two weeks of conformance testing which will cover the following areas:

1. Connectivity – perform interfaces
2. Data Upload – perform through the subscribed i
3. Data Download – perfor data set through the sub
4. Valid Data Upload – up through the subscribed i
5. Valid Data Receipt – do uploads provided throug
6. Continual Delivery – pro 5 days, up to a maximum of 10 days, through the subscribed interfaces.

Testing process has been started in early July

Well Done!

by OPCOM until now.

6.2.5 Registration

The Agency will send to the applicant an email notifying that the registration of the applicant is accepted. The last remaining step is the creation of RRM credentials to access the ARIS production environment. Accounts for particular interfaces will be created and production digital certificates and keys for encrypted communication and electronic signature will have to be provided. At this point, the registration process will be considered as complete.

The list of RRMs will be published on the Agency's website.

Registration as RRM will be completed in the upcoming weeks

Note: excerpt from RRM Requirements (ACER document)

How to know if registration of OPCOM as RRM is successful?
Step 8 – Notification of the registration approval

24 July 2015
ACER approves first third-party Registered Reporting Mechanisms and invites stakeholders to a workshop on REMIT implementation

The Agency has today approved the first five third-party Registered Reporting Mechanisms (RRMs) under REMIT. RRMs can report records of transactions and orders to trade as well as fundamental data on behalf of a market participant directly to the Agency. The first phase of REMIT reporting will start on 7 October 2015.

	ACERCODE	NAME	COUNTRY	ADDRESS	CITY	ZIPCODE	VAT	WEBSITE	RRMTYPE
2	B0000107M.ES	OMI-Polo Español S.A. (OMIE)	Spain	C/ Alfonso XI, n° 6, 28014 Madrid Spain	Madrid	28014	ESA86025558		Organised Market Place
3	B0000819Q.PT	OMIP - Pólo Português, S.G.M.R., S.A.	Portugal	Avenida Casal Ribeiro, 14-8º	Lisboa	1000-092	PT506533786	http://www.omip.eu	Organised Market Place
4	B0000116N.NO	Nord Pool Spot AS	Norway	Vollsveien 17B	Lysaker	1366	NO984058098MVA		Organised Market PlacePlease indicate whether your services will be made generally available to any Market Participant (At least one additional option should be selected).
5	B0000117H.RO	Romanian gas and electricity market operator, OPCOM S.A.	Romania	16-18 Hristo Botev Blvd	Bucharest	030236	RO13278352	http://www.opcom.ro/pp/home.php	Organised Market Place
6	B00001014.NL	EFETnet B.V.	Netherlands	Keizersgracht 62-64	Amsterdam	1015	NL812828732B01	http://www.efetnet.org/	Trade matching system or trade reporting systemPlease indicate whether your services will be made generally available to any Market Participant (At least one additional option should be selected).

Part 3
Frequently Asked Questions and Answers

Frequently Asked Questions and Answers (1)

- **Is OPCOM going to register as RRM in order to report or will outsource this service?**

OPCOM's registration process as RRM is ongoing. Following the attestation phase successfully completed, OPCOM is now using intensively the ARIS testing environment.

- **What are the identification data of OPCOM as OMP (ACER code, ….)?**

Organised market place ID-type	Organised market place ID	Full name of the organised market place	Type of organised market place
ACE	**B0000117H.RO**	**Romanian_gas_and_electricity_market_operator_OPCOM_SA**	**EXC**

- **What information must send a participant to OPCOM (ACER code, contact details etc.) to ensure accurate and timely reporting?**

The Data reporting agreement will mention all relevant data - inter alia the ACER-code, contact details - to be submitted by a Market Participant (MP).

- **Is it necessary to sign a service agreement? Can OPCOM provide us with a draft of the agreement?**

According to art. 6(1) the OMP where the wholesale energy product was executed or the order was placed shall, at the request of the MP, offer a data reporting agreement.

OPCOM will provide the MPs with such Data reporting agreement in the upcoming days (end of July or in the beginning of August).

Frequently Asked Questions and Answers (2)

- **What fees will be charged by OPCOM for reporting services?**

According to art. 6(1) the OMP where the wholesale energy product was executed or the order was placed shall, at the request of the MP, offer a data reporting agreement. OPCOM will provide the MPs with such Data reporting agreement in the upcoming days (end of July or in the beginning of August). The Data Reporting Agreement will include all services and related fees offered by OPCOM.

- **What are the services offered by OPCOM?**

What are the services offered by OPCOM?	See the presentation.
- Does OPCOM report data to ACER?	
- Does MP received a confirmation?	
- Is MP granted with the access to the data reported by OPCOM? Is there any possibility to download the reported data in ACER xml format?	
- Participants wishing to report themselves, in what conditions the information for reporting will be sent to them?	MPs will have the possibility to access, in OPCOM trading platform formats, information needed for reporting to ACER (trade data incl. etc).
- Will OPCOM send the information to a third party for reporting, under what conditions?	OPCOM is obliged by regulation to offer a data reporting agreement to its MPs. If a MP chooses to delegate to third parties the obligation to report, then the concerned MP will have to download the data, in OPCOM trading platforms formats, and give them to the third parties.

ALL THESE ACTIONS DONE BY OPCOM UNDER ONE SERVICE

BASIC SERVICE TO ALLOW REPORTING BY: OPCOM, MP ITSELF OR PARTIES THROUGH THIRD

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Frequently Asked Questions and Answers (3)

- **Will OPCOM generate UTI (Unique Transaction ID)? How you will provide it to the participants?**
According to art. 6(1) the OMP where the wholesale energy product was executed or the order was placed shall, at the request of the MP, offer a data reporting agreement. OPCOM will provide the MPs with such Data reporting agreement in the upcoming days (end of July or in the beginning of August). The Data Reporting Agreement will include all services and related fees offered by OPCOM.

- **Will OPCOM offer reporting service for transactions concluded before 07.10. 2015, and for those that are in progress?**
Even if there is no obligation under REMIT for OMPs to offer that service, OPCOM is willing to assist the MPs with the back loading reporting.

- **What are the costs of this service?**
OPCOM will provide the MPs with such Data reporting agreement in the upcoming days (end of July or in the beginning of August). The Data Reporting Agreement will include all services and related fees offered by OPCOM.

- **Will OPCOM offer reporting service for transactions concluded after 07.10.2015, but which have been modified by the parties (canceled or modified price)?**
OPCOM will provide the MPs with the Lifecycle reporting for both trades and orders to trade. Data for Lifecycle reporting must be submitted by the MPs to OPCOM using a format specified by OPCOM in the Data reporting agreement to be published in the upcoming days (end of July or in the beginning of August).

- **What are the costs of this service (lifecycle reporting)?**

Lifecycle reporting for all contracts executed after 07.10.2015 and modified based on Parties' agreement will be implicitly part of the Data reporting service offered by OPCOM.

- **Will OPCOM provide to its clients data reporting services (offers and transactions) to ACER?**

We will. See the presentation.

- **Will OPCOM provide to its clients data reporting services (offers and transactions) to other RRMs? If yes, to which RRMs?**

See the answer included in Frequently Asked Questions and Answers (2).

- **Will OPCOM provide the ACER confirmation receipts to its clients?**

We will. See the presentation.

- **OPCOM will offer a data access service for your clients (e.g. download of orders or transaction in ACER XML format) to enable them to report themselves? If yes, what is the technical concept and solution as well as the data format specification looking like (please provide a detailed technical description)?**

OPCOM will offer the information needed for reporting to ACER, in OPCOM trading platforms formats, to its clients who wish to report in their own behalf.

- **OPCOM will offer a data reporting service for your clients also for orders or transactions concluded via other platforms or OTC? If yes, will you also generate the UTI for those cases?**

OPCOM is obliged by regulation to offer a data reporting agreement to the MPs who trade on OPCOM markets. However, OPCOM is also considering providing such a service in the future, if the MPs will express their interest in this regard.

Part 4
Services offered by OPCOM

Draft of services offered by OPCOM

1. Provide MPs with access to trade data, in OPCOM trading platforms' formats, for reporting trades and orders to trade to ACER. This includes generation and provisioning of the UTI.

2. Data reporting (trade and order to trade) to ACER, including:
   - Data reporting service to ACER, incl. Lifecycle events for trades (any modification of trade will be reported as "modify" while an early termination of an existing contract will be reported as "cancel");
   - Access to the data submitted to ACER (ACER XML data will be made available on OPCOM FTPS server);
   - Access to the ACER' s (ACER XML receipts will be made available on OPCOM FTPS server).

3. Back loading reporting of details of contracts which were concluded before 07.10.2015, including:
   - Data reporting service to ACER, incl. Lifecycle events for trades (any modification of trade will be reported as "modify" while an early termination of an existing contract will be reported as "cancel");
   - Access to the data submitted to ACER (ACER XML data will be made available on OPCOM FTPS server);
   - Access to the ACER' s (ACER XML receipts will be made available on OPCOM FTPS server).

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Draft of fees for the services offered by OPCOM

		Solution
1	Provide MPs with access to trade data, in OPCOM trading platforms' formats, for reporting trades and orders to trade to ACER. This includes generation and provisioning of the UTI. To be paid by all OPCOM Members. Fixed monthly/yearly fee	Regulated/unregulated tariff charged by OPCOM for the administered Centralized Markets (Electricity and Gas)
2	Data reporting (trade and order to trade) to ACER, including: a) Data reporting service to ACER, incl. Lifecycle events for trades (any modification of trade will be reported as "modify" while an early termination of an existing contract will be reported as "cancel"); b) Access to the data submitted to ACER (ACER XML data will be made available on OPCOM FTPS server); c) Access to the ACER' s (ACER XML receipts will be made available on OPCOM FTPS server). To be paid by those MPs on behalf of whom such reporting is committed by OPCOM Fixed monthly/yearly fee	Regulated/unregulated tariff charged by OPCOM for the administered Centralized Markets (Electricity and Gas)
3	Back loading reporting of details of contracts which were concluded before 07.10.2015 to ACER, including a), b) and c) from Fee no 2. To be paid by those MPs on behalf of whom such reporting is committed by OPCOM Fixed monthly/yearly fee	Regulated/unregulated tariff charged by OPCOM for the administered Centralized Markets (Electricity and Gas)

Draft of Data reporting agreement

3.3.1 Wholesale energy products concluded at an organised market place

According to Article 6(1) of the Implementing Acts, market participants shall report details of wholesale energy products executed at organised market places including matched and unmatched orders to the Agency through the organised market place concerned, or through trade matching systems or trade reporting systems. The organised market place where the wholesale energy product was executed or the order was placed shall, at the request of the market participant, offer a data reporting agreement.

Draft of Data Reporting Agreement to be signed by OPCOM and MP contains:

Art. 1. Object of the Agreement (Description of services rendered by OPCOM will be included). Remuneration
Art. 2. Market Participant's duties
Art. 3. OPCOM's duties
Art. 4. Duration and termination of the Agreement
Art. 6. Force majeure
Art. 7. Liability
Art. 8. Confidentiality
Art. 10. Applicable law
Art. 11. Final provisions
Annex with the Relevant data to be provided by the market participants

Data reporting agreement signing – signature process will be described at the very moment when the Data reporting agreement will be published on OPCOM website

Steps to follow

1. European Register of Market participants

As of 03/17/2015, the European register of market participants is available on the portal REMIT Agency for the Cooperation of Energy Regulators (ACER) at the address: https://www.acer-remit.eu/portal/european-register.

ANRE ANNOUNCEMENT - 09.07.2015

Whereas:

- **the need, beginning with 7 OCTOBER 2015, to trade energy FOLLOWING the registration of the wholesale energy market participants in the NATIONAL REGISTER established on 18 March 2015;**

- the express provisions of the Law no. 123/2015 of electricity and natural gas, as amended and supplemented, regarding the Regulation (EU) no. 1227/2011 of the European Parliament and of the Council on market integrity and transparency of wholesale energy;

- the deadlines provided for in the procedure for registration of the wholesale energy market participants, approved by ANRE Order no. 1/2015;

- the duration of the ACCURATE and COMPLETE data provided by the participants,

WE INVITE the wholesale energy market participants, **which are not enrolled in the aforementioned register** and which have the reporting obligation under EU Regulation no. 1227/2011 of the European Parliament and of the Council on market integrity and transparency of wholesale energy and respectively implementing Regulation (EU) no. 1348/2015 of the European Parliament and of the Council on reporting data for the implementation of art. 8 par. 2 and 6 of the EU Regulation no. 1227/2015, **TO URGENTLY START SUBMISSION OF THE INFORMATION REQUIRED FOR REGISTRATION**!

2. Conclude the Data Reporting Agreement with OPCOM and provide relevant data (ACER code, contact details).

Sources:

OPCOM:
http://www.opcom.ro/tranzactii_produse/tranzactii_produse.php?lang=en&language.x=10&language.y=3

ANRE:
http://www.anre.ro/ro/energie-electrica/informatii-de-interes-public/info-remit

ACER:
https://www.acer-remit.eu/portal/public-documentation

EU:
http://eur-lex.europa.eu/legal-content/EN/TXT/HTML/?uri=CELEX:32011R1227&from=RO

Thank you for attending our REMIT WS on July 2015

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